year) is admissible to the licensee provided that such share capital and free reserves have been invested into fixed or any other assets, which have been put into beneficial use for the purpose of electricity distribution and retail supply and provided further that such investment of such share capital and free reserves has the approval of the Commission. These policy directions are applicable only for first five years of privatization beginning 1st July, 2002. 16% return is available only when the licensee has achieved the committed levels of AT&C loss reduction. Further the distribution licensee's returns are adversely affected if it fails to achieve the set targets.

(c) For safeguarding the interests of consumers, the DERC, *inter alia,* monitors the following:—

- Loss reduction.
- Properly incurred expenses in approving tariff
- Performance standards.
- Consumer grievance redressal.

Power capacity addition

1093. SHRI B.K. HARIPRASAD: Will the Minister of POWER be pleased to state:

(a) whether Government's efforts have been dismal during 2005-06 fiscal in regard to creation of capacity addition with only 809 MW achieved against the targeted total capacity addition of 3450 MW;

(b) whether despite this dismal performance during 2005-06 Government have set a more ambitious target of power capacity addition for 2006-07 at around 13,000 MW; and

(c) whether against the States' share of power capacity addition set at 865 MW during the year 2005-06, no addition has fructified?

THE MINISTER OF POWER (SHRI SUSHIL KUMAR SHINDE): (a) to (c) Against a capacity addition target of 6984.52 MW for 2005-06, a capacity of 3015 MW has already been commissioned till now. The capacity addition target for the State Sector has been set at 2081.92 MW against which a capacity of 985 MW has already been commissioned so far. A capacity of 2066 MW is likely to be added in balance period 2005-06. A target of 18184 MW has been set tentatively for 2006-07. A higher target has been set for 2006-07 in view of the fact that most of the

projects targeted to be commissioned in 10th Plan are set to be completed in the last year of the Plan.

Funds for pending power projects in NER

1094. SHRI DWIJENDRA NATH SHARMAH: Will the Minister of POWER be pleased to state:

(a) the present status of new ongoing and pending power projects in the country particularly in the North-Eastern Region along with the target fixed for completion, project-wise;

(b) the funds allocated and expenditure incurred thereon so far, project-wise, State-wise; and

(c) the time schedule for completion of these projects?

THE MINISTER OF POWER (SHRI SUSHIL KUMAR SHINDE): (a) to (c) Present status of ongoing power projects in the country including those in the North Eastern Region with target fixed for completion, estimated cost, state-wise, project-wise is enclosed as statement.

Statement

Power Projects under construction for commissioning during 10th plan and 11th plan

Sector and Project Name	State/Impl. Agency	Project Est. Cost (Project Cap.) (Rs. in crores)	Unit No.	Cap. (MW)	Ant. Synchr. Date
1	2	3	4	5	6
A. THERMAL PROJECTS					
Central Sector					
Kahalgaon STPS-II (Ph-I)	Bihar/NTPC	5,868.38 (2x500 MW-Phase-I & II)	U-5	500	Nov-2006
			U-6	500	Mar-2007
			U-7	500	Mar-2007
Sipat STPS-II	Chhattis./ NTPC	4,039.64 (2x500 MW)	U-4	500	Feb-2007
Chandarpura TPS Extn.	Jharkhand/ DVC	2,043.15 (2x250 MW)	U-7	250	Dec-2006
			U-8	250	Feb-2007
Vindhyachal TPS-III	MP/NTPC	4,201.50 (2x500 MW)	U-09	500	Mar-2006
			U-10	500	Mar-2007
Rihand STPS-II	UP/NTPC	4,049.49 (2x500 MW)	U-4	500	Sep-2005
Unchahar TPS-III		939.28 (1x210 MW)	U-5	210	Mar-2006